

WINZLER & KELLY

633 Third Street/P.O. Box 1345/Eureka, CA 95501/707-443-8326/Fax: 707-444-8330

Refer to: 90-140-A30

August 13, 1990

Mr. Frank Dutra
1964 St. Maru Drive
McKinleyville, CA 95521

Subject: Underground Storage Tank Excavation at Dutra Trucking Company

Dear Mr. Dutra:

This letter is intended to serve as our report on the excavation of the underground tanks previously located at Dutra Trucking. Dutra Trucking is located at 5005 Boyd Road, Arcata CA. The site location is shown in Figures 1 and 2. Boyd Road is situated near the intersection of Giuntoli Road and Hwy 299. The local vicinity is primarily industrial and commercial. There is a residential trailer park located roughly 800 feet to the southwest of the site. The nearest surface water is the Mad River, located between 500 and 550 feet northwest of the previous tank locations.

On May 14 and 15, 1990, Winzler & Kelly observed the removal of five underground storage tanks and the excavation of approximately 240 cubic yards of diesel contaminated soil. The tanks were removed under closure permit #115889, issued by the Humboldt County Public Health Department on 7/31/89. The previous tank locations are shown on Figures 3 and 4. The tanks were as follows:

Tank	Volume	Product Stored	Construction Material	Condition at Time of Removal
1	7,500 gal	Gasoline	Steel	Good
2	6,300 gal	Diesel	Steel	Good
3	5,000 gal	Diesel	Steel	Good
4	10,000 gal	Diesel	Steel	Good
5	10,000 gal	Diesel	Steel	Good

The tanks had been leak tested on June 14, 1988. All five tanks met the NFPA criterion for tank tightness. Copies of the tank testing reports are attached.

During the tank removal, soil contamination was noted in the vicinity of the fill ends of the diesel tanks. Soil samples were obtained from the excavation and analyzed on site with a portable organic vapor analyzer. The direction and depth of the excavation was based on the indication of contamination obtained from the on-site vapor analyzer. The dimensions of the final excavation are shown on Figure 4. On May 15, 1990, the excavation terminated 15 feet below ground on the south end, 16 feet below ground in the center area, and 10 feet below ground on the north end.

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After the completion of the excavation, eight soil samples were collected for laboratory analysis from the floor of the excavation. The soil sampling locations are shown on Figure 4. The soil samples were collected in brass tubes, capped with aluminum foil and plastic caps, labeled, sealed with duct tape, wrapped in two plastic baggies and stored in a cooler, on ice. The soil samples were later delivered to a state-certified analytical laboratory for analysis.

Soil samples #1 and #3 were obtained from the locations shown on Figure 4, between tank #1, the 6,300 gallon diesel tank, and tank #2, the 7,500 gallon gasoline tank. Soil samples #1 and #3 were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), total petroleum hydrocarbons as diesel (TPH-D) and benzene, toluene, ethylbenzene and xylenes (BTEX). Soil sample #2 was obtained from the floor of the excavation on the west side of the previous location of the gasoline tank. Sample #2 was analyzed for TPH-G and BTEX. Soil samples #4, #5, #6, #7, and #8 were obtained from the locations shown on Figure 4, in the proximity of the remaining diesel storage tanks. Soil samples #4, #5, #6, #7, and #8 were analyzed for TPH-D and BTEX.

No gasoline contamination was detected in any of the samples analyzed for TPH-G, i.e., samples #1, #2, or #3. No BTEX was detected in any of the samples obtained from the site. Low levels of diesel contamination were detected in the seven samples obtained from the floor of the excavation that were analyzed for diesel. The concentrations of TPH-D detected by the laboratory are tabulated below. The laboratory reports and chain-of-custody documentation are attached.

Sample	TPH-D (ug/g)
#1	5.0
#3	3.8
#4	4.9
#5	2.8
#6	2.3
#7	5.3
#8	2.0

The excavation was left open on May 15, 1990, temporarily fenced to minimize risks. On May 21, 1990, additional excavation was performed to a maximum depth of 21 feet below ground in the location shown on Figure 4. A soil sample, designated #21, was collected, with the use of a backhoe, from 21 feet below ground. The soil excavated from 16 to 21 feet was backfilled after the soil sample was obtained.

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The soil sample was collected in a brass tube, capped with aluminum foil and plastic caps, labeled, sealed with duct tape, wrapped in a plastic baggie and stored in a cooler, on ice. The soil sample was later delivered to a state-certified analytical laboratory, under chain-of-custody documentation, for analysis of TPH-D and BTEX. Diesel was detected at the level of 1.5 ug/g TPH-D in sample #21. No BTEX were detected.

The soil seen in the first 10 to 12 feet of the excavation was imported backfill material (River Run). Below the backfill, the native soil was yellowish brown clay from roughly 11 to 16 feet below ground, grading to clayey silt/silty clay and, then, to very fine sandy/silty clay at a maximum depth of 21 feet below ground. Groundwater was not encountered in the excavation.

Between May 14 and 15, 1990, twelve 20-yard dump-truck loads of excavated soil were stockpiled on site in the location shown on Figure 3. The stockpiled soils were encased in plastic tarp. On May 16, 1990, twelve composited soil samples, designated #9 through #20, were obtained from the stockpiled soil piles for laboratory analysis.

Each composite soil sample was comprised of four grab samples. The grab samples were obtained from discrete locations in each pile, from depths between four and six inches below the surface of the pile. Each composite soil sample was temporarily placed in a clean, one-gallon ziplock baggie. The composited soil samples were thoroughly mixed by shaking the 3/4 full ziplock baggie for one minute. The composited soil samples were then collected into brass tubes from the ziplock baggies. The brass tubes were capped with aluminum foil and plastic caps, labeled, sealed with duct tape, wrapped in a plastic baggie and stored in a cooler, on ice.

The composited soil samples were delivered to the laboratory for analysis. Soil samples #9 and #10, were analyzed for TPH-G, TPH-D, and BTEX. Samples #11 through #20 were analyzed for TPH-D and BTEX. The analysis results of the composited soil samples are tabulated below. The laboratory reports and chain-of-custody documentation are attached.

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Soil Sample	TPH-D (ug/g)	TPH-G (ug/g)	Benzene (ug/g)	Toluene (ug/g)	Ethylbenzene (ug/g)	Xylenes (ug/g)
# 9	1,600	56	<0.5	<0.5	<0.5	<0.5
#10	240	21	<0.5	<0.5	<0.5	<0.5
#11	1,200		<0.5	<0.5	<0.5	9.8
#12	1,100		<0.5	<0.5	<0.5	1.8
#13	550		<0.5	<0.5	<0.5	6.8
#14	920		<0.5	<0.5	<0.5	2.9
#15	1,200		<0.5	<0.5	<0.5	<0.5
#16	820		<0.5	<0.5	<0.5	<0.5
#17	160		<0.5	<0.5	<0.5	<0.5
#18	720		<0.5	<0.5	<0.5	<0.5
#19	560		<0.5	<0.5	<0.5	<0.5
#20	470		<0.5	<0.5	<0.5	<0.5

The stockpiled soil may either be landfilled or treated on site with the permission of the Regional Water Quality Control Board and the Humboldt County Public Health Department. If the soils are successfully treated to a nondetectable level of contamination, the stockpiled soil may be used or sold as fill material. Mr. Leonard Herr of the North Coast Air Quality Management District was notified of the aeration of excavated soils at the Dutra Trucking site on July 7, 1990.

Winzler & Kelly recommends the following:

- A copy of this report should be sent to the North Coast Regional Water Quality Control Board and to the Humboldt County Department of Public Health, Underground Storage Tank Program.
- A decision should be made between the optional methods of handling the excavated soils.

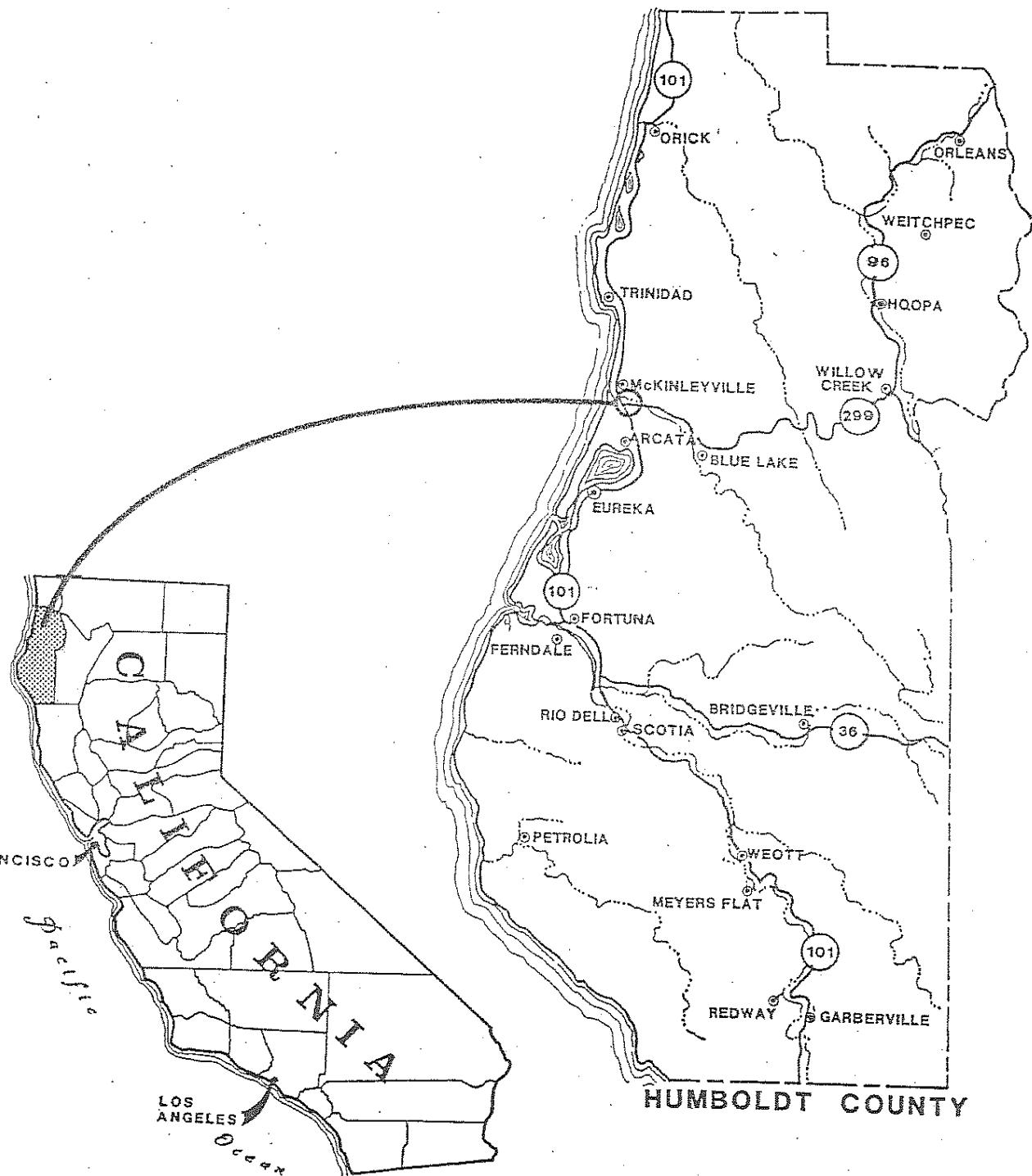
The North Coast Regional Water Quality Control Board will provide further direction on this case. Please do not hesitate to contact me with any comments or questions that you may have.

Very truly yours,

WINZLER & KELLY

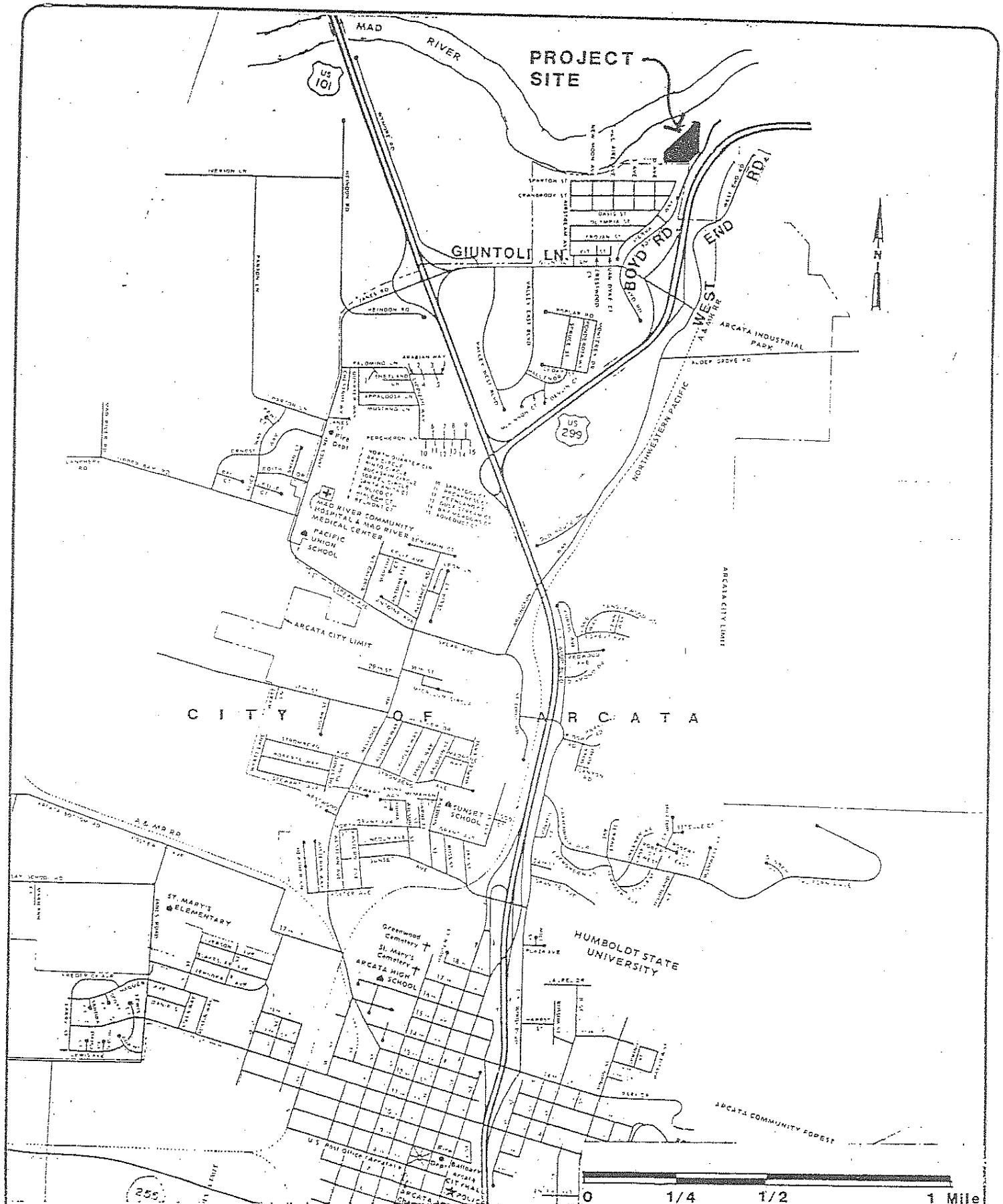
Dianne M. Treichler
Environmental Engineer

cc: Mr. Ron Angell, Attorney at Law
Mr. Jeff Cyphers, Dutra Trucking



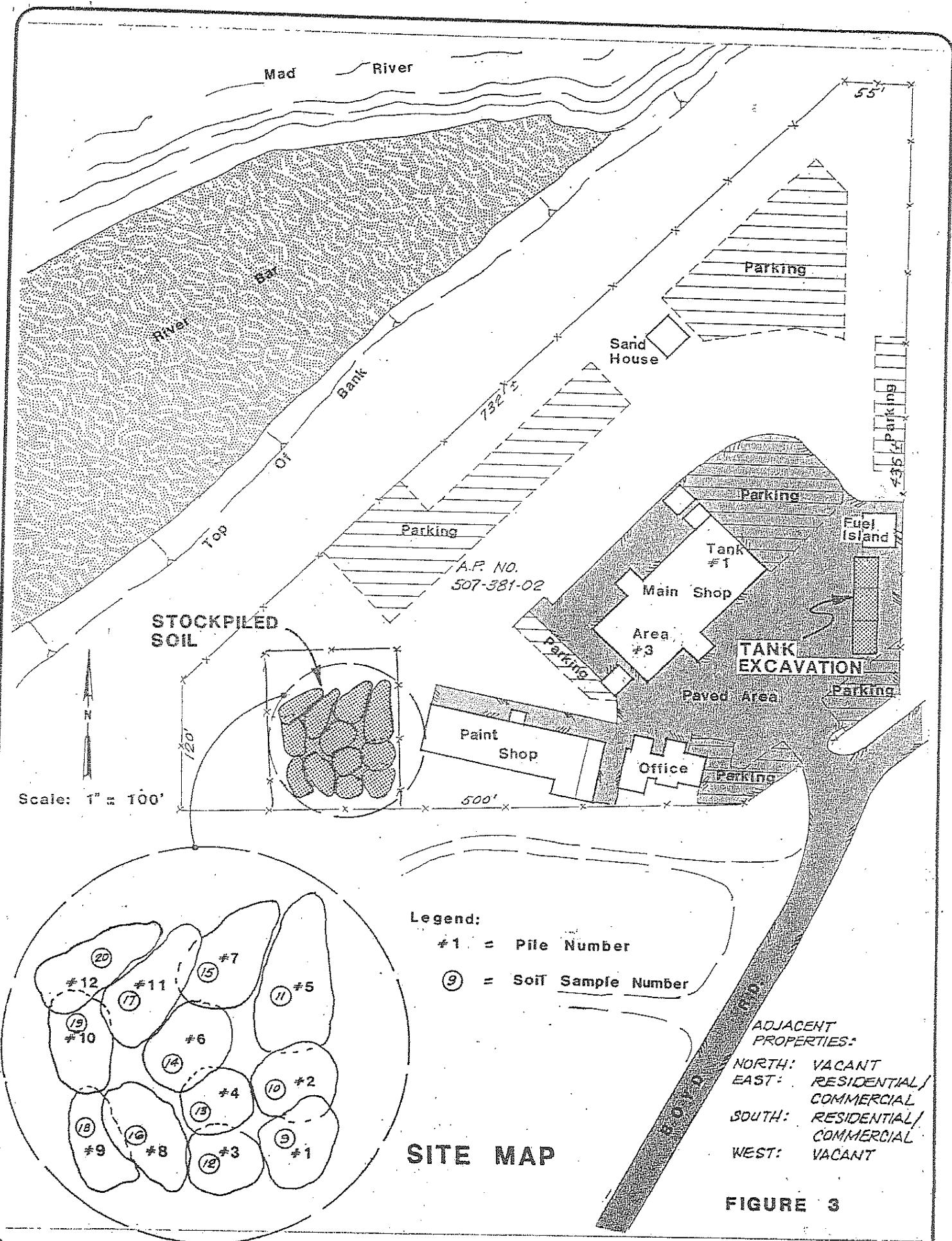
PROJECT AREA LOCATION

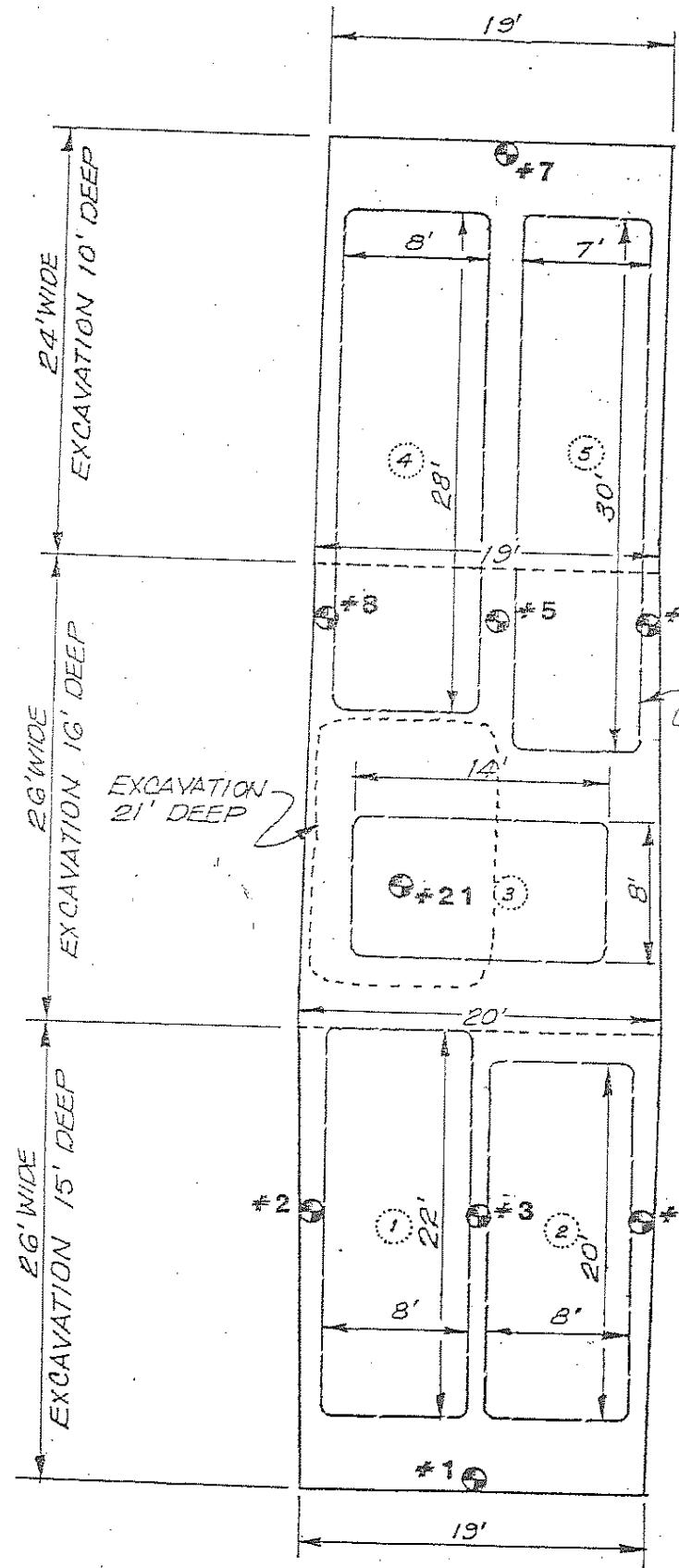
FIGURE 1



VICINITY MAP

FIGURE 2





Scale: 1" = 10'

OUTLINE
OF TANK, TYP.

Legend:

- (1) = Tank Number
- (#1) = Soil Sampling Location

TANK EXCAVATION

FIGURE 4

NORTH STATE TANK TESTING, INC.

P.O. BOX 1831 - YUBA CITY, CA 95992 - 916-671-4001
 P.O. BOX 101 - ROUND MT., CA 96084

Date 6/14/88Company Dutra TruckingCity & County Arcata, HumboldtAddress P.O. Box 277
Grade of Product Diesel

60 Minute Temperature Check

Starting Time for Temperature Check 12:00Completion Time 1:00

A	:	B	:	C	:	D	:	E	:	F
Temperatures :										
		Start of Test		End of Test		Temp. Shift (B from C) + or -		Multiply Column D by E		Add up for Weighted Shift
Top	:	59.55	:	59.53	:	.02	:	x .25	:	- .005
Middle	:	61.59	:	61.56	:	.03	:	x .50	:	- .015
Bottom	:	63.79	:	63.80	:	.01	:	x .25	:	+ .0025
Line										
1.	Add the Three Results in Column F (Weighted Ave. Temp. Shift)									= - .0125
2.	Tank Dia. & Lgt.									
3.	Exact Water Level in Tank									Gallon Capacity <u>3300</u>
	Bottom at Start of Test	=								

60 Minute Volume Check

Start time	Completion Time
4. Exact Amount of Liquid Lost & Replaced (-) or Gained & Removed (+) in fill pipe to restore original level	= <u>0</u>
5. API Gravity of Tested Liquid in Graduate	= <u>32.5</u>
6. Temperature of Tested Liquid in Graduate	= <u>63°</u>
7. Subtract Line 6 from 60°, (result is + or -)	= <u>*3.5</u>
8. Multiply Line 7 x .1, (+ x - = -; + x + = +)	= <u>*.35</u>
9. Line 5 + or - Line 8 (API Gravity Adjusted for Temperature)	= <u>*32.15</u>
10. With Line 9 enter Table C, Read Coefficient of Expansion	= <u>.0004524</u>
11. Multiply Line 10 by Line 2 (Gallons), (Volume Change for Each Degree of Temperature Change)	= <u>1.493</u>
12. Multiply Line 11 by Line 1 (Volume Change Due to Temperature)	= <u>.00261</u>
13. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4 mathematically (Net change in gallons), (+ or -)	= <u>+ .00261</u>
(Double check sign: Minus if product lost, Plus if gained)	

NOTE: NFPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (189 ml) per hour.

Therefore, since tested tank had a loss/gain of (line 13) + .02 gallons per hour it DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANK INTEGRITY TESTER REPORT

Tester Ronald L. KoenigAdditional Remarks: *USED API Correction Charts.

NORTH STATE TANK TESTING, INC.

P.O. BOX 1831 - YUBA CITY, CA 95992-916-671-4001
 P.O. BOX 101 - ROUND MT., CA 96084

Date 6/14/88Company Dutra TruckingCity & County Arcreta, HumboldtAddress P.O. # 277Grade of Product Diesel

60 Minute Temperature Check

Starting Time for Temperature Check 1:50Completion Time 2:50

A	:	B	:	C	:	D	:	E	:	F
Temperatures :										
		Start of Test		End of Test		Temp. Shift (B from C) + or -		Multiply Column D by E		Add up for Weighted Shift
Top	:	60.55	:	60.53	:	.02	:	x .25	:	.025
Middle	:	60.73	:	60.72	:	.01	:	x .50	:	.025
Bottom	:	60.98	:	60.97	:	.01	:	x .25	:	.0225

Line

1. Add the Three Results in Column F (Weighted Ave. Temp. Shift) = .02752. Tank Dia. & Lgt. Gallon Capacity 36700

3. Exact Water Level in Tank

Bottom at Start of Test = Ø at End Ø

60 Minute Volume Check

Start time Completion Time

4. Exact Amount of Liquid Lost & Replaced (-) or Gained & Removed (+) in fill pipe to restore original level = .0465. API Gravity of Tested Liquid in Graduate = 33.56. Temperature of Tested Liquid in Graduate = -21°

7. Subtract Line 6 from 60°. (result is + or -) *See chart

8. Multiply Line 7 x 1. *See chart

9. Line 5 + or - Line 8 (API Gravity Adjusted for Temperature) = 33.410. With Line 9 enter Table C, Read Coefficient of Expansion = .0004156411. Multiply Line 10 by Line 2 (Gallons), (Volume Change for Each Degree of Temperature Change) = .305812. Multiply Line 11 by Line 1 (Volume Change Due to Temperature) = .3084113. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4 (mathematically (Net change in gallons). (+ or -) = .0381

(Double check sign: Minus if product lost, Plus if gained)

NOTE: NFPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (189 ml) per hour.

Therefore, since tested tank had a loss/gain of (line 13) .03 gallons per hour it DOES DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANK INTEGRITY TESTER REPORT

Tester Karen A. Kelly

Additional Remarks: * USED API Correlation Charts

STATE OF CALIFORNIA

WATER RESOURCES CONTROL BOARD

FORM 'B':

TANK**UNDERGROUND STORAGE TANK PROGRAM****TANK PERMIT APPLICATION INFORMATION**

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY
ONE ITEM
 1 NEW PERMIT
 2 INTERIM PERMIT

 3 RENEWAL PERMIT
 4 AMENDED PERMIT

 5 CHANGE OF INFORMATION
 6 TEMPORARY TANK CLOSURE

 7 PERMANENTLY CLOSED TANK
 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES NO **I. TANK DESCRIPTION** COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID #

B. MANUFACTURED BY:

C. YEAR INSTALLED

D. TANK CAPACITY IN GALLONS: 1100

II. TANK CONTENTS

IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

- | | | | | | |
|---|--------------------------------------|---------------------------------------|--|---|--|
| A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL | <input type="checkbox"/> 2 PETROLEUM | B. <input type="checkbox"/> 1 PRODUCT | C. <input type="checkbox"/> 1 UNLEADED | <input type="checkbox"/> 2 LEADED | <input checked="" type="checkbox"/> 3 DIESEL |
| <input type="checkbox"/> 3 CHEMICAL PRODUCT | <input type="checkbox"/> 4 OIL | <input type="checkbox"/> 2 WASTE | <input type="checkbox"/> 4 GASOHOL | <input type="checkbox"/> 5 JET FUEL | <input type="checkbox"/> 6 AVIATION GAS |
| <input type="checkbox"/> 5 HAZARDOUS | <input type="checkbox"/> 80 EMPTY | <input type="checkbox"/> 95 UNKNOWN | <input type="checkbox"/> 7 METHANOL | <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW) | |

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF
HAZARDOUS SUBSTANCE STORED & C.A.S. #

C.A.S. #:

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL	<input checked="" type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYL LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> 99 OTHER		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input checked="" type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A U 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER	

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY. A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P S 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	P S 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
	GALLONS	

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
CURRENT LOCAL AGENCY FACILITY ID #			APPROVED BY NAME	PHONE # WITH AREA CODE
PERMIT NUMBER		PERMIT APPROVAL DATE		PERMIT EXPIRATION DATE
CHECK #	PERMIT AMOUNT	SURCHARGE AMT.	FEE CODE	RECEIPT #
				BY:

STATE OF CALIFORNIA

WATER RESOURCES CONTROL BOARD

FORM 'B':**TANK****UNDERGROUND STORAGE TANK PROGRAM****TANK PERMIT APPLICATION INFORMATION**

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY
ONE ITEM

- | | | | |
|---|--|---|--|
| <input type="checkbox"/> 1 NEW PERMIT | <input checked="" type="checkbox"/> 3 RENEWAL PERMIT | <input type="checkbox"/> 5 CHANGE OF INFORMATION | <input type="checkbox"/> 7 PERMANENTLY CLOSED TANK |
| <input type="checkbox"/> 2 INTERIM PERMIT | <input type="checkbox"/> 4 AMENDED PERMIT | <input type="checkbox"/> 6 TEMPORARY TANK CLOSURE | <input type="checkbox"/> 8 TANK REMOVED |

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES NO **I. TANK DESCRIPTION**

COMPLETE ALL ITEMS - IF UNKNOWN -- SO SPECIFY

A. OWNERS TANK ID #

B. MANUFACTURED BY:

C. YEAR INSTALLED

D. TANK CAPACITY IN GALLONS: 10000

II. TANK CONTENTS

IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

- | | | | |
|--|--------------------------------------|---|--|
| <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL | <input type="checkbox"/> 2 PETROLEUM | B. | C. |
| <input type="checkbox"/> 3 CHEMICAL PRODUCT | <input type="checkbox"/> 4 OIL | <input checked="" type="checkbox"/> 1 PRODUCT | <input type="checkbox"/> 1 UNLEADED |
| <input type="checkbox"/> 5 HAZARDOUS | <input type="checkbox"/> 80 EMPTY | <input type="checkbox"/> 2 WASTE | <input type="checkbox"/> 2 LEADED |
| | <input type="checkbox"/> 95 UNKNOWN | | <input checked="" type="checkbox"/> 3 DIESEL |

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. #

C.A.S. #:

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL	<input checked="" type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> 99 OTHER		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input checked="" type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 81 NONE	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <input type="checkbox"/> U 1 SUCTION	A <input type="checkbox"/> U 2 PRESSURE	A <input type="checkbox"/> U 3 GRAVITY	A <input type="checkbox"/> U 99 OTHER
B. CONSTRUCTION	A <input type="checkbox"/> U 1 SINGLE WALLED	A <input type="checkbox"/> U 2 DOUBLE WALLED	A <input type="checkbox"/> U 3 LINED TRENCH	A <input type="checkbox"/> U 95 UNKNOWN A <input type="checkbox"/> U 99 OTHER
C. MATERIAL	A <input type="checkbox"/> U 1 STEEL/IRON	A <input type="checkbox"/> U 2 STAINLESS STEEL	A <input type="checkbox"/> U 3 POLYVINYL CHLORIDE (PVC)	A <input type="checkbox"/> U 4 FIBERGLASS PIPE
	A <input type="checkbox"/> U 5 ALUMINUM	A <input type="checkbox"/> U 6 CONCRETE	A <input type="checkbox"/> U 7 STEEL CLAD W/FRP	A <input type="checkbox"/> U 8 100% METHANOL COMPATIBLE FRP
	A <input type="checkbox"/> U 9 GALVANIZED STEEL	A <input type="checkbox"/> U 95 UNKNOWN	A <input type="checkbox"/> U 99 OTHER	

V. LEAK DETECTION SYSTEM

CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P <input type="checkbox"/> S 1 VISUAL CHECK	P <input checked="" type="checkbox"/> S 2 INVENTORY RECONCILIATION	P <input type="checkbox"/> S 3 VADOSE WELLS	P <input type="checkbox"/> S 4 ELECTRONIC MONITOR	P <input type="checkbox"/> S 5 GROUND WATER MONITORING WELLS
P <input type="checkbox"/> S 6 PRECISION TESTING	P <input type="checkbox"/> S 7 PRESSURE TESTING	P <input type="checkbox"/> S 81 NONE	P <input type="checkbox"/> S 95 UNKNOWN	P <input type="checkbox"/> S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
	GALLONS	

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE	
PERMIT NUMBER		PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE		
CHECK #	PERMIT AMOUNT	SURCHARGE AMT.	FEE CODE	RECEIPT #	BY:

NORTH STATE TANK TESTING, INC.

P.O. BOX 1831 - YUBA CITY, CA 95992 - 916-671-4001
 P.O. BOX 101 - ROUND MT., CA 96084

Company Dixie TruckingCity & County Arcata, Humboldt

60 Minute Temperature Check

Address
Grade of
ProductP.O. Box 277
DieselDate 6/14/88Starting Time for Temperature Check 2:20Completion Time 3:20

A	:	B	:	C	:	D	:	E	:	F
Temperatures :										
		Start of Test		End of Test		Temp. Shift (B from C) + or -		Multiply Column D by E		Add up for Weighted Shift
Top	:	59.92	:	59.93	:	.01	:	x .25	:	.0025
Middle	:	60.27	:	60.77	:	.00	:	x .50	:	.00
Bottom	:	61.28	:	61.31	:	.02	:	x .25	:	.0025
Line										

1. Add the Three Results in Column F (Weighted Ave. Temp. Shift)
2. Tank Dia. & Lgt.
3. Exact Water Level in Tank

Bottom at Start of Test

60 Minute Volume Check

- Start time Completion Time
4. Exact Amount of Liquid Lost & Replaced (-) or Gained & Removed (+) in fill pipe to restore original level
5. API Gravity of Tested Liquid in Graduate
6. Temperature of Tested Liquid in Graduate
7. Subtract Line 6 from 60°. (result is + or -)
8. Multiply Line 7 x .1.
(+ x - = -; + x + = +)
9. Line 5 + or - Line 8 (API Gravity Adjusted for Temperature)
10. With Line 9 enter Table C,
Read Coefficient of Expansion
11. Multiply Line 10 by Line 2 (Gallons),
(Volume Change for Each Degree of Temperature Change)
12. Multiply Line 11 by Line 1
(Volume Change Due to Temperature)
13. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4
mathematically (Net change in gallons). (+ or -)
- (Double check sign: Minus if product lost, Plus if gained)

NOTE: NFPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (189 ml) per hour.

Therefore, since tested tank had a ~~loss~~ gain of (line 13) .01 gallons per hour it ~~DOES~~ DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANK INTEGRITY TESTER REPORT

Tester Donald D. Davis

Additional Remarks: * USE A API Correction Charts.

NORTH STATE TANK TESTING, INC.

P.O. BOX 1831 - YUBA CITY, CA 95992 - 916-671-4001
 P.O. BOX 101 - ROUND MT., CA 96084

Date 6/15/08Company Autura TruckingAddress P.O. Box 277City & County Alcatra, Humboldt

Grade of Product

Diesel

60 Minute Temperature Check

Starting Time for Temperature Check 6:35Completion Time 7:35

A	:	B	:	C	:	D	:	E	:	F
Temperatures :										
		Start of Test		End of Test		Temp. Shift (B from C) + or -		Multiply Column D by E		Add up for Weighted Shift
Top	:	61.39	:	61.39	:	0	:	x .25	:	= 0
Middle	:	61.43	:	61.51	:	.08	:	x .50	:	= .041
Bottom	:	61.17	:	61.17	:	0	:	x .25	:	= 0
Line										

1. Add the Three Results in Column F (Weighted Ave. Temp. Shift)
2. Tank Dia. & Lgt.
3. Exact Water Level in Tank #1-7507

Bottom at Start of Test = 0 at End _____

60 Minute Volume Check

- Start time Completion Time
 4. Exact Amount of Liquid Lost & Replaced (-) or Gained &
 , Removed (+) in fill pipe to restore original level = +0.94
 5. API Gravity of Tested Liquid in Graduate = 32.5
 6. Temperature of Tested Liquid in Graduate = 61°
 7. Subtract Line 6 from 60°. (result is + or -)
 8. Multiply Line 7 x .1
 (+ x - = -; + x + = +)
 9. Line 5 + or - Line 8 (API Gravity Adjusted for Temperature) = *SEENATE
 10. With Line 9 enter Table C, Read Coefficient of Expansion = *SPECALTE
 11. Multiply Line 10 by Line 2 (Gallons), (Volume Change for Each Degree of Temperature Change) = .000251564
 12. Multiply Line 11 by Line 1 (Volume Change Due to Temperature) = 3.058
 13. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4 mathematically (Net change in gallons) (+ or -) = +1.1223
 (Double check sign: Minus if product lost, Plus if gained) = -1.0283

NOTE: NFPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (189 ml) per hour.

Therefore, since tested tank had a loss/gain of (line 13) -1.02 gallons per hour it DOES/DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANKTEGRITY TESTER REPORT

Tester Donald D. LongleyAdditional Remarks: *USED API Correlation Charts.

STATE OF CALIFORNIA**FORM 'B':
TANK****WATER RESOURCES CONTROL BOARD****UNDERGROUND STORAGE TANK PROGRAM****TANK PERMIT APPLICATION INFORMATION**

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY
ONE ITEM
 1 NEW PERMIT
 2 INTERIM PERMIT

 3 RENEWAL PERMIT
 4 AMENDED PERMIT

 5 CHANGE OF INFORMATION
 6 TEMPORARY TANK CLOSURE

 7 PERMANENTLY CLOSED TANK
 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES NO **I. TANK DESCRIPTION**

COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID #

C. YEAR INSTALLED

B. MANUFACTURED BY:

D. TANK CAPACITY IN GALLONS:

II. TANK CONTENTS

IF (A.1) IS MARKED, COMPLETE ITEM C. IF (A.1) IS NOT MARKED, COMPLETE ITEM D.

 1 MOTOR VEHICLE FUEL
 3 CHEMICAL PRODUCT
 5 HAZARDOUS

 2 PETROLEUM
 4 OIL
 80 EMPTY
 95 UNKNOWN

 1 PRODUCT
 2 WASTE

 1 UNLEADED
 4 GASOHOL
 7 METHANOL

 2 LEADED
 5 JET FUEL
 99 OTHER (DESCRIBE IN ITEM D, BELOW)

3 DIESEL

6 AVIATION GAS

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF
HAZARDOUS SUBSTANCE STORED & C.A.S. #

C.A.S. #:

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALLED <input checked="" type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL	<input checked="" type="checkbox"/> 1 STEEL/IRON <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 15 LINING MATERIAL COMPATIBLE WITH 100% METHANOL?	<input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 15 UNKNOWN <input type="checkbox"/> 99 OTHER
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 2 TAR OR ASPHALT <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A U 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL	A U 1 STEEL/IRON A U 5 ALUMINUM A U 9 GALVANIZED STEEL	A U 2 STAINLESS STEEL A U 6 CONCRETE A U 95 UNKNOWN	A U 3 POLYVINYL CHLORIDE (PVC) A U 7 STEEL CLAD W/FRP	A U 4 FIBERGLASS PIPE A U 8 100% METHANOL COMPATIBLE FRP A U 99 OTHER

V. LEAK DETECTION SYSTEM

CIRCLE P FOR PRIMARY, OR S FOR SECONDARY. A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P S 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	P S 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)

2. ESTIMATED QUANTITY OF
SUBSTANCE REMAINING IN3. WAS TANK FILLED WITH
INERT MATERIAL? YES NO

GALLONS

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

LOCAL AGENCY USE ONLY

COUNTY #

JURISDICTION #

AGENCY #

FACILITY ID #

TANK ID #

CURRENT LOCAL AGENCY FACILITY ID #

APPROVED BY NAME

PHONE # WITH AREA CODE

PERMIT NUMBER

PERMIT APPROVAL DATE

PERMIT EXPIRATION DATE

CHECK #

PERMIT AMOUNT

SURCHARGE AMT.

FEE CODE

RECEIPT #

BY:

STATE OF CALIFORNIA**WATER RESOURCES CONTROL BOARD****FORM 'B':****TANK****UNDERGROUND STORAGE TANK PROGRAM****TANK PERMIT APPLICATION INFORMATION**

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.



MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED TANK
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: *(Redacted)*FARM TANK - YES NO **I. TANK DESCRIPTION** COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID #	B. MANUFACTURED BY:
C. YEAR INSTALLED	D. TANK CAPACITY IN GALLONS: <i>(Redacted)</i>

II. TANK CONTENTS

IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	B. <input type="checkbox"/> 1 UNLEADED	<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL	<input type="checkbox"/> 1 PRODUCT	<input type="checkbox"/> 4 GASOHOL	<input type="checkbox"/> 5 JET FUEL
<input type="checkbox"/> 5 HAZARDOUS	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 6 AVIATION GAS
D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. #				

C.A.S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input checked="" type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL	<input type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYL LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED		<input type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> 99 OTHER	
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER	
B. CONSTRUCTION	A U 1 SINGLE WALLED	A U 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 86 UNKNOWN	A U 99 OTHER
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP	
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER		

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P S 2 INVENTORY RECONCILIATION	P S 3 VAPOSE WELLS	P S 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN	3. WAS TANK FILLED WITH INERT MATERIAL?
	GALLONS	<input type="checkbox"/> YES <input type="checkbox"/> NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

*7/6/88***LOCAL AGENCY USE ONLY**

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE
PERMIT NUMBER		PERMIT APPROVAL DATE		PERMIT EXPIRATION DATE

CHECK #	PERMIT AMOUNT	SURCHARGE AMT.	FEES CODE	RECEIPT #	BY:
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NORTH STATE TANK TESTING, INC.

P.O. BOX 1831 - YUBA CITY, CA 95992-916-671-4001
 P.O. BOX 101 - ROUND MT., CA 96084

Date 6/15/88Company Dixie TruckingCity & County Arcata, HumboldtAddress P.O. Box 277
Grade of Product Diesel

60 Minute Temperature Check

Starting Time for Temperature Check 6:40Completion Time 7:40

A	B	C	D	E	F
Temperatures :					
	Start of Test	End of Test	Temp. Shift (B from C) + or -	Multiply Column D by E	Add up for Weighted Shift
Top	<u>60.97</u>	<u>60.91</u>	<u>.01</u>	<u>x .25</u>	<u>.0025</u>
Middle	<u>60.81</u>	<u>60.81</u>	<u>0</u>	<u>x .50</u>	<u>0</u>
Bottom	<u>60.91</u>	<u>60.85</u>	<u>.01</u>	<u>x .25</u>	<u>.0025</u>
Line					

1. Add the Three Results in Column F (Weighted Ave. Temp. Shift) = .0025
2. Tank Dia. & Lgt. Gallon Capacity 26700
3. Exact Water Level in Tank
Bottom at Start of Test = 0 at End 0

60 Minute Volume Check

- Start time Completion Time
4. Exact Amount of Liquid Lost & Replaced (-) or Gained &
Removed (+) in fill pipe to restore original level = .0024
5. API Gravity of Tested Liquid in Graduate = 32.5
6. Temperature of Tested Liquid in Graduate = 619
7. Subtract Line 6 from 60°. (result is + or -)
8. Multiply Line 7 x .1.
- (+ x - = -; + x + = +) = *SPONSO*
9. Line 5 + or - Line 8 (API Gravity
Adjusted for Temperature) = *CORR&TE
10. With Line 9 enter Table C,
Read Coefficient of Expansion = .33.4
11. Multiply Line 10 by Line 2 (Gallons),
(Volume Change for Each Degree of Temperature Change) = .0004567
12. Multiply Line 11 by Line 1
(Volume Change Due to Temperature) = 3.058
13. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4
mathematically (Net change in gallons). (+ or -) = .0153
(Double check sign: Minus if product lost, Plus if gained) = .00087

NOTE: NFPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (150 ml) per hour.

Therefore, since tested tank had a ~~loss~~ gain of (line 13) .01 gallons per hour it DOES DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANKTEGRITY TESTER REPORT

Tester Ronald D. Drury

Additional Remarks: * USED API Residential Charts.

STATE OF CALIFORNIA**WATER RESOURCES CONTROL BOARD****FORM 'B':****TANK****UNDERGROUND STORAGE TANK PROGRAM****TANK PERMIT APPLICATION INFORMATION**

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY
ONE ITEM

- | | | | |
|---|---|---|--|
| <input type="checkbox"/> 1 NEW PERMIT | <input type="checkbox"/> 3 RENEWAL PERMIT | <input type="checkbox"/> 5 CHANGE OF INFORMATION | <input type="checkbox"/> 7 PERMANENTLY CLOSED TANK |
| <input type="checkbox"/> 2 INTERIM PERMIT | <input type="checkbox"/> 4 AMENDED PERMIT | <input type="checkbox"/> 6 TEMPORARY TANK CLOSURE | <input type="checkbox"/> 8 TANK REMOVED |

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES NO **I. TANK DESCRIPTION** COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID #	B. MANUFACTURED BY:
C. YEAR INSTALLED	D. TANK CAPACITY IN GALLONS:

II. TANK CONTENTS

IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	B.	C. <input type="checkbox"/> 1 UNLEADED	<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL		<input type="checkbox"/> 1 PRODUCT	<input type="checkbox"/> 4 GASOHOL	<input type="checkbox"/> 5 JET FUEL
<input type="checkbox"/> 5 HAZARDOUS	<input type="checkbox"/> 60 EMPTY	95 UNKNOWN	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 6 AVIATION GAS

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. #

C.A.S. #:

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL	<input type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED		<input type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?			<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> 99 OTHER
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A U 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER	

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P S 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	P S 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN	3. WAS TANK FILLED WITH INERT MATERIAL?
	GALLONS	<input type="checkbox"/> YES <input type="checkbox"/> NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE
PERMIT NUMBER		PERMIT APPROVAL DATE		PERMIT EXPIRATION DATE
CHECK #	PERMIT AMOUNT	SURCHARGE AMT.	FEES CODE	RECEIPT #
				BY:

NORTH STATE TANK TESTING, INC.

P.O. BOX 1831, YUBA CITY, CA 95992-916-671-4001
 P.O. BOX 101, ROUND MT., CA 96084

Company Dufra Tank Inc.City & County Arata, Humboldt

60 Minute Temperature Check

Address P.O. BOX 227
Grade of Product UnlabeledDate 6/14/88Starting Time for Temperature Check 12:30Completion Time 1:30

A	:	B	:	C	:	D	:	E	:	F
Temperatures										
Start		End		Temp. Shift		Multiply		Add up for		
of		of		(B from C)		Column		Weighted		
Test		Test		+ or -		D by E		Shift		
Top	:	60.69	:	60.67	:	.02	:	x .25	:	= .005
Middle	:	61.51	:	61.52	:	.01	:	x .50	:	= + .005
Bottom	:	62.44	:	62.48	:	.04	:	x .25	:	= + .01
Line										
1. Add the Three Results in Column F (Weighted Ave. Temp. Shift)										
2. Tank Dia. & Lgt.										
3. Exact Water Level in Tank				Gallon Capacity						
Bottom at Start of Test										

60 Minute Volume Check

Start time	Completion Time
4. Exact Amount of Liquid Lost & Replaced (-) or Gained & Removed (+) in fill pipe to restore original level	= + .027
5. API Gravity of Tested Liquid in Graduate	= 55.5
6. Temperature of Tested Liquid in Graduate	= 63°
7. Subtract Line 6 from 60°. (result is + or -)	= * See Note
8. Multiply Line 7 x .1. (+ x - = -; + x + = +)	= * See Note
9. Line 5 + or - Line 8 (API Gravity Adjusted for Temperature)	= 55.1
10. With Line 9 enter Table C, Read Coefficient of Expansion	= .0000571
11. Multiply Line 10 by Line 2 (Gallons), (Volume Change for Each Degree of Temperature Change)	= 5.257
12. Multiply Line 11 by Line 1 (Volume Change Due to Temperature)	= + .0526
13. Change sign of Line 12 (see Sec. 9.4.) and add to Line 4 mathematically (Net change in gallons). (+ or -)	= + .012%
(Double check sign; Minus if product lost, Plus if gained)	

NOTE: NPPA in Publication No. 329, 4-3.10.1 does not call for a precision test to show a loss of more than .05 gallons (189 ml) per hour.

Therefore, since tested tank had a loss/gain of (line 13) + .01 gallons per hour it DOES NOT meet the NFPA criterion for tank tightness.

I certify that the test procedure utilized takes into account the following variables. (1) The presence of vapor pockets; (2) Thermal expansion or contraction of the hazardous substance, which include any density considerations; (3) Temperature stratification in the underground storage tank; (4) Evaporation; (5) Pressure variations in the underground storage tank; (6) Deflection of the underground storage tank ends (7) and is capable of detecting a leak of less than .05 gallons per hour.

AINLAY TANK INTEGRITY TESTER REPORT

Tester Laurie D. Koenig

Additional Remarks: * USED API Correction Charts.



Alpha

Alpha Analytical Laboratories Inc.

RECEIVED
JUN 4 1990

WK - EUREKA

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled:	05/15/90	Page
Time Sampled:	16:35	1
Sampled By:	Treichler	
Date Received:	05/16/90	10:30
Sample Type:	Soil	

Batch 90-0516-003 consisted of 8 samples and 42 tests

Method	Results	Units	MDL
--------	---------	-------	-----

Sample 1 Dutra Trucking - Arcata JOB # 600021
Sample # 1

TPH - Gasoline

Benzene	LUFT	ND	ug/g	1
Toluene	EPA 8020	ND	ug/g	.01
Ethylbenzene	EPA 8020	ND	ug/g	.01
Xylenes	EPA 8020	ND	ug/g	.05
TPH - Diesel	EPA 8020	ND	ug/g	.01
	LUFT	.5	ug/g	1

IDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 05/21/90
(S.E.)



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled: 05/15/90 Page 2
Time Sampled: 16:40
Sampled By: Treichler
Date Received: 05/16/90 10:30
Sample Type: Soil

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

	Method	Results	Units	MDL
--	--------	---------	-------	-----

Sample 2 Dutra Trucking - Arcata JOB # 600021
Sample # 2

TPK - Gasoline

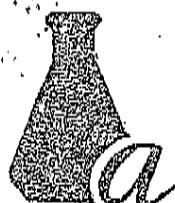
Benzene	LUFT	ND	ug/g	1
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05
	EPA 8020	ND	ug/g	.05

DL - Minimum Detection Limit ND - None Detected

TEST:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 05/21/90
(38)



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled: 05/15/90 Page 3
Time Sampled: 16:45
Sampled By: Treichler
Date Received: 05/16/90 10:30
Sample Type: Soil

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

	Method	Results	Units	MDL
--	--------	---------	-------	-----

Sample 3 Dutra Trucking - Arcata JOB # 600021
Sample #3

TPH - Gasoline	LUFT	ND	ug/g	1
Benzene	EPA 8020	ND	ug/g	.0
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05
TPH - Diesel	LUFT	3.8	ug/g	1

MDL = Minimum Detection Limit ND = None Detected

NOTES:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 05/21/90
(J.F.)



Alpha Analytical Laboratories Inc.

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(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled:	05/15/90	Page
Time Sampled:	16:50	4
Sampled By:	Treichler	
Date Received:	05/16/90	
Sample Type:	Soil	10:30

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

Method	Results	Units	MOL
--------	---------	-------	-----

Sample 4 Dutra Trucking - Arcata JOB # 600021
 Sample # 4

TPH ~ Diesel

Benzene

Toluene

Ethylbenzene

Xylenes

LUFT			
EPA 8020	4.9	ug/g	1
EPA 8020	ND	ug/g	.05
EPA 8020	ND	ug/g	.05
EPA 8020	ND	ug/g	.05
EPA 8020	ND	ug/g	.05

- Minimum Detection Limit

ND - None Detected

ES:

Bruce L. Gove
Laboratory DirectorBruce L. Gove
Date Printed: 05/21/90
(T.F.)



Alpha Analytical Laboratories Inc.

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(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled: 05/15/90 Page 5
Time Sampled: 17:15
Sampled By: Treichler
Date Received: 05/16/90 10:30
Sample Type: Soil

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

	Method	Results	Units	MDL
--	--------	---------	-------	-----

Sample 5 Dutra Trucking - Arcata JOB # 600021
Sample # 5

TPH - Diesel	LUFT	2.8	ug/g	1
Benzene	EPA 8020	ND	ug/g	.05
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05

IDL - Minimum Detection Limit ND - None Detected

NOTES:

Bruce L. Cove
Laboratory Director

Bruce Cove
Date Printed: 05/21/90
(S.E.)



Alpha Analytical Laboratories Inc.

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(707) 468-0401

CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled:	05/15/90	Page
Time Sampled:	17:20	6
Sampled By:	Treichler	
Date Received:	05/16/90	10:30
Sample Type:	Soil	

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

Method	Results	Units	MOL
--------	---------	-------	-----

Sample 6 Dutra Trucking - Arcata JOB # 600021
Sample # 6

TPH - Diesel	LUFT	2.3	ug/g	1
Benzene	EPA 8020	ND	ug/g	.05
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05

DL = Minimum Detection Limit ND = None Detected

NOTES:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 05/21/90
(JF)



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

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CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled: 05/15/90 Page 7
Time Sampled: 17:25
Sampled By: Treichler
Date Received: 05/16/90 10:30
Sample Type: Soil

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

Method Results Units MDL

Sample 7 Dutra Trucking - Arcata JOB # 600021
Sample # 7

TPH - Diesel	LUFT	5.3	ug/g	1
Benzene	EPA 8020	ND	ug/g	.0
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.0

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 05/21/90
(S.F.)



Alpha Analytical Laboratories Inc.

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CHEMICAL EXAMINATION REPORT

Alpha Construction
3530 Broadway
Eureka, CA 95501

Date Sampled:	05/15/90	Page
Time Sampled:	17:40	8
Sampled By:	Treichler	
Date Received:	05/16/90	10:30
Sample Type:	Soil	

Batch 90-0516-003 consisted of 8 Samples and 42 Tests

Sample 8 Dutra Trucking - Arcata JOB # 600021
Sample # 8

	Method	Results	Units	MOL
TPH - Diesel	LUFT	2	ug/g	1
Benzene	EPA 8020	ND	ug/g	.05
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05

MOL - Minimum Detection Limit

ND - None Detected

OTES:

Bruce L. Gove
Laboratory DirectorBruce L. Gove
Date Printed: 05/21/90

SP
PMChain of Custody

Client: Alpha-NCI Inc
 3330 Broadway
 Eureka, CA, 95501

phone 445-8456

Signature of person
 authorizing work:

Project ID: Dutra Trucking, Arcata
 Job # 600021

Sampled by: Dianne Treichler, Winzler & Kelly

Sample Date	Time	Sample Type	No. of containers	Analysis			Comments
				KPH-B	B1E7	KPH-D	
5/15/90	4:35	X	1	X	XX		90-0516-3-1
	4:40	X	1	XX			90-0516-3-2
	4:45	X	2	X	XX		90-0516-3-3
	4:50	K	1	XX			90-0516-3-4
	5:15	X	1	XX			90-0516-3-5
	5:20	X	1	XX			90-0516-3-6
	5:25	X	1	XX			90-0516-3-7
	5:40	X	1	XX			90-0516-3-8

Rerlinquished by: Dianne Treichler
 5/15/90, 6:30 pm

Received by: J. Cook
 5/15/90, 6:30 pm

Rerlinquished by: J. Cook 5/16/90 10:30

Received by: J. Adams 5/16/90 10:30



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 1
Time Sampled: 09:15
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

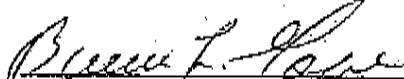
Sample 1 Dutra Trucking Dutra # 9

TPH - Gasoline	LUFT	56	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5
TPH - Diesel	LUFT	1600	ug/g	1

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director


Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

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CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 2
Time Sampled: 09:20
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 2 Dutra Trucking Dutra # 10

TPH - Gasoline	LUFT	21	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5
TPH - Diesel	LUFT	240	ug/g	1

MDL - Minimum Detection Limit

ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

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(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 3
Time Sampled: 09:30
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method	Results	Units	MDL
--------	---------	-------	-----

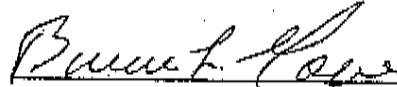
Sample 3 Dutra Trucking Dutra # 11

TPH - Diesel	LUFT	1200	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	9.8	ug/g	.5

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director


Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

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CHEMICAL EXAMINATION REPORT

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Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 4
Time Sampled: 09:45
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 4 Dutra Trucking Dutra # 12

TPH - Diesel

Benzene

Toluene

Ethylbenzene

Xylenes

	LUFT	1100	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	1.8	ug/g	.5

MDL = Minimum Detection Limit

ND = None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
 Consulting Engineers
 P O Box 1345
 Eureka, CA 95501

Date Sampled: 05/16/90

Page
5

Time Sampled: 10:00

Sampled By: Treichler

Date Received: 05/17/90 10:00

Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 5 Dutra Trucking Dutra # 13

TPH - Diesel

Benzene	LUFT	550	ug/g	1
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5
	EPA 8020	6.8	ug/g	.5

MDL = Minimum Detection Limit ND = None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
 Laboratory Director

Bruce L. Gove
 Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 6
Time Sampled: 10:10
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 6 Dutra Trucking Dutra # 14

TPH - Diesel	LUFT	920	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 7
Time Sampled: 10:20
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 7 Dutra Trucking Dutra # 15.

TPH - Diesel

Benzene

Toluene

Ethylbenzene

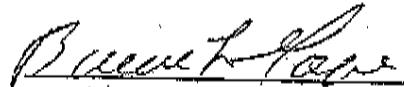
Xylenes

	LUFT	1200	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	2.9	ug/g	.5

DL - Minimum Detection Limit ND - None Detected

OTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director


Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401**CHEMICAL EXAMINATION REPORT**

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 8
Time Sampled: 10:30
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method	Results	Units	MDL
--------	---------	-------	-----

Sample 3 Dutra Trucking Dutra # 16

TPH - Diesel	LUFT	820	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5

MDL = Minimum Detection Limit ND = None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90

*alpha*

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90
Time Sampled: 10:35
Sampled By: Treichler
Date Received: 05/17/90
Sample Type: Soil

Page
9

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 9 Dutra Trucking Dutra # 17

TPH - Diesel

Benzene	LUFT	160	ug/g	1
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5
	EPA 8020	ND	ug/g	.5

MDL - Minimum Detection Limit

ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90

*alpha*

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 10
Time Sampled: 10:40
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Sample 10 Dutra Trucking Dutra # 18

TPH - Diesel	LUFT	720	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 11
Time Sampled: 10:50
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method Results Units MDL

Sample 11 Dutra Trucking Dutra # 19

TPH - Diesel	LUFT	560	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/16/90 Page 12
Time Sampled: 11:00
Sampled By: Treichler
Date Received: 05/17/90 10:00
Sample Type: Soil

Batch 90-0517-004 consisted of 12 Samples and 62 Tests

Method	Results	Units	MDL
--------	---------	-------	-----

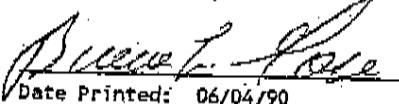
Sample 12 Dutra Trucking Dutra # 20

TPH - Diesel	LUFT	470	ug/g	1
Benzene	EPA 8020	ND	ug/g	.5
Toluene	EPA 8020	ND	ug/g	.5
Ethylbenzene	EPA 8020	ND	ug/g	.5
Xylenes	EPA 8020	ND	ug/g	.5

MDL - Minimum Detection Limit ND - None Detected

NOTES: BTX & E detection limits are 10 times higher than usual due to matrix interferences.

Bruce L. Gove
Laboratory Director


Date Printed: 06/04/90

**WORK ORDER
CHAIN OF CUSTODY**

Alpha Analytical Laboratories Inc

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

3/20

Client Wimber & Kelly

Address P. O. Box 1345
Eureka CA 95521

Phone 443-8326

**Signature of person authorizing work
Under terms stated below***

Dianne Treichler

*Net 30 days. All accounts past due will be subject to interest charges of 1.8% per month.
*Hazardous materials are the property of the client. The client is responsible for proper disposal of hazardous wastes. Clients not picking up
hazardous wastes may be assessed an appropriate fee.

PROJECT ID		ANALYSIS		REMARKS
No. of Contain- ers	TPH-Diesel	BTEX	TPH-Gasoline	
sample type				
Date	Time	Sample Location		
		Grab Comp.		
5/16/90	9:15	X Dutra #9	/ X X X	90-0517-4-1
	9:20	X Dutra #10	/ X X X	90-0517-4-2
	9:30	X Dutra #11	/ X X	90-0517-4-3
	9:45	X Dutra #12	/ X X	90-0517-4-4
	10:00	X Dutra #13	/ X X	90-0517-4-5
	10:10	X Dutra #14	/ X X	90-0517-4-6
	10:20	X Dutra #15	/ X X	90-0517-4-7
	10:30	X Dutra #16	/ X X	90-0517-4-8
	10:35	X Dutra #17	/ X X	90-0517-4-9
	10:40	X Dutra #18	/ X X	90-0517-4-10
	10:50	X Dutra #19	/ X X	90-0517-4-11
V	11:00	X Dutra #20	/ X X	90-0517-4-12

Relinquished by (signature): <u>Dianne Treichler</u>	Date: 5/16/90	Time: ~3:00	Received by (signature): <u>To UPS shipping</u>	Date	Time
Relinquished by (signature): <u>U.P.S.</u>	Date	Time	Received by (signature): <u>VIA U.P.S.</u>	Date: 5/17/90	Time: 1000
Relinquished by (signature):	Date	Time	Received by (signature): <u>Power Alpha Labs</u>	Date	Time
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Site Time: Start: _____ Finish: _____ Total Hours: _____	Driving Time: Start: _____ Finish: _____ Total Hours: _____				



Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482
(707) 468-0401

CHEMICAL EXAMINATION REPORT

Winzler & Kelly
Consulting Engineers
P O Box 1345
Eureka, CA 95501

Date Sampled: 05/21/90 Page 1
Time Sampled: 12:15
Sampled By: Treichler
Date Received: 05/22/90 11:30
Sample Type: Soil

Batch 90-0522-018 consisted of 1 Sample and 5 Tests

Method Results Units MDL

Sample 1 PJ# 90-140-A30 Dutra # 21

TPH - Diesel	LUFT	1.5	ug/g	1
Benzene	EPA 8020	ND	ug/g	.05
Toluene	EPA 8020	ND	ug/g	.05
Ethylbenzene	EPA 8020	ND	ug/g	.05
Xylenes	EPA 8020	ND	ug/g	.05

MDL = Minimum Detection Limit

ND = None Detected

NOTES:

Bruce L. Gove
Laboratory Director

Bruce L. Gove
Date Printed: 06/04/90



**WORK ORDER
CHAIN OF CUSTODY**

Alpha

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H.T., Ukiah, California 95482

(707) 468-0401

Client Wenzler & Kelly

443-8326

Address P.O. Box 1345
Eureka CA 9

Phone 449-1321

Signature of person authorizing work
under terms stated below*

Dianne Treichler

*Net 30 days. All accounts past due will be subject to interest charges of 1.5% per month.

*Hazardous materials are the property of the client. The client is responsible for proper disposal of hazardous wastes. Clients not picking up hazardous wastes may be assessed an appropriate fee.

Relinquished by (signature): <u>Jeanne Tscheller</u>	Date 5/2/90	Time 3:45	Received by (signature): <u>To UPS</u>	Date 5/2/90	Time 3:45
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Relinquished by (signature):	Date	Time	Received by (signature):	Date	Time
Site Time: Start: _____ Finish: _____ Total Hours: _____	Driving Time: Start: _____ Finish: _____ Total Hours: _____				

*Copy***WINZLER & KELLY**

638 Third Street/P.O. Box 1345/Eureka, CA 95501/707-443-8826/Fax: 707-444-8830

Refer to: 90129701.031

February 23, 1994

Mr. Miguel Villicana
California Regional Water
Quality Control Board
5550 Skylane Blvd., Suite A
Santa Rosa, CA 95403

Subject: Dutra Trucking Company, 5005 Boyd Road, Arcata, CA
UGT No. 1THU264

Dear Mr. Villicana:

This letter is in response to your letter dated July 20, 1993, addressed to Mr. Ron Angell, who is representing the responsible party of the above-referenced site. Your July 1993 letter requests additional information to assist you in determining if closure of the site is appropriate at this time.

You requested clarification of a discrepancy on the total number of tanks removed from the site. A letter report prepared by Winzler & Kelly and dated August 13, 1990 indicated the removal of five underground tanks with capacities of 7,500, 6,300, 5,000, and two at 10,000 gallons. This was inconsistent with copies of the precision tank test results which indicated that there were six tanks with capacities of 3,300, 6,700, 10,000, 7,500, 6,000, and 8,000 gallons.

A review of the file and communication with involved individuals revealed that the two 10,000 gallon underground storage tanks that were removed were former railroad car tanks. Apparently, one of these 10,000 gallon tanks contained two compartments of approximately 3,300 and 6,700 gallons each. The precision testing was performed on each compartment of this tank and the results were presented as two separate tanks.

Capacities of the five underground tanks are as reported in Winzler & Kelly's August 13, 1990 letter report. At the time of tank removals, Dianne Treichler of Winzler & Kelly measured the diameter and lengths of the tanks and calculated the capacities. The precision testing results reflect tank sizes that are assumed or approximate. The correct correlation comparing assumed precision testing capacities to actual capacities is as follows: The 3,300 and the 6,700 gallon tanks account for one of the 10,000 gallon tanks removed. The other 10,000 gallon tank is accounted for. The 7,500 gallon tank is the 6,000 gallon tank. The 6,000 gallon tank is the 5,000 gallon tank. The 8,000 gallon tank is the 7,500 gallon tank.

WINZLER & KELLY
CONSULTING ENGINEERS

Mr. Miguel Villicana
February 23, 1994
Page 2

Per your request, please find enclosed a copy of a scaled map which shows the locations where known neighboring wells exist in relation to the former location of the underground tanks on the Dutra Trucking site. Also enclosed is a brief description of all known information on each of the wells found on the map.

Please do not hesitate to contact me at 707-443-8326 should you have any questions.

Very truly yours,

WINZLER & KELLY



Dennis Baertschi

cc: Mr. Ron Angell, Attorney at Law
Mr. Frank Dutra, Dutra Trucking
Mr. Jim Clark, Humboldt County Health Department

WELL DESCRIPTIONS

<u>Well No.</u>	<u>Description</u>
#1	18' deep, 2' concrete case well
#2	Depth N/A, 12" steel case well
	Town & Country Mobile Home Village 4855 Boyd Road, Arcata, CA
#3	8" steel case well, depth N/A Arcata Readimix - Bill O'Neal, Jr. 4945 Boyd Road, Arcata, CA
#4	8" steel case well, depth N/A Mr. O'Neal, Sr. 4975 Boyd Road, Arcata, CA
#5	8" steel case well, 75' deep Dutra Trucking 5005 Boyd Road, Arcata, CA
#6	12" steel case well, 60' deep Louisiana Pacific Corporation Boyd Road, Arcata, CA
#7	Well 25' deep, 8" steel case well, not in use Mr. Villiers 5073 Boyd Road, Arcata, CA
#8	40' deep, 8" steel case well with 4' concrete case outside 3 Point Logging Company 5211 Boyd Road, Arcata, CA

Well No.Description

#9

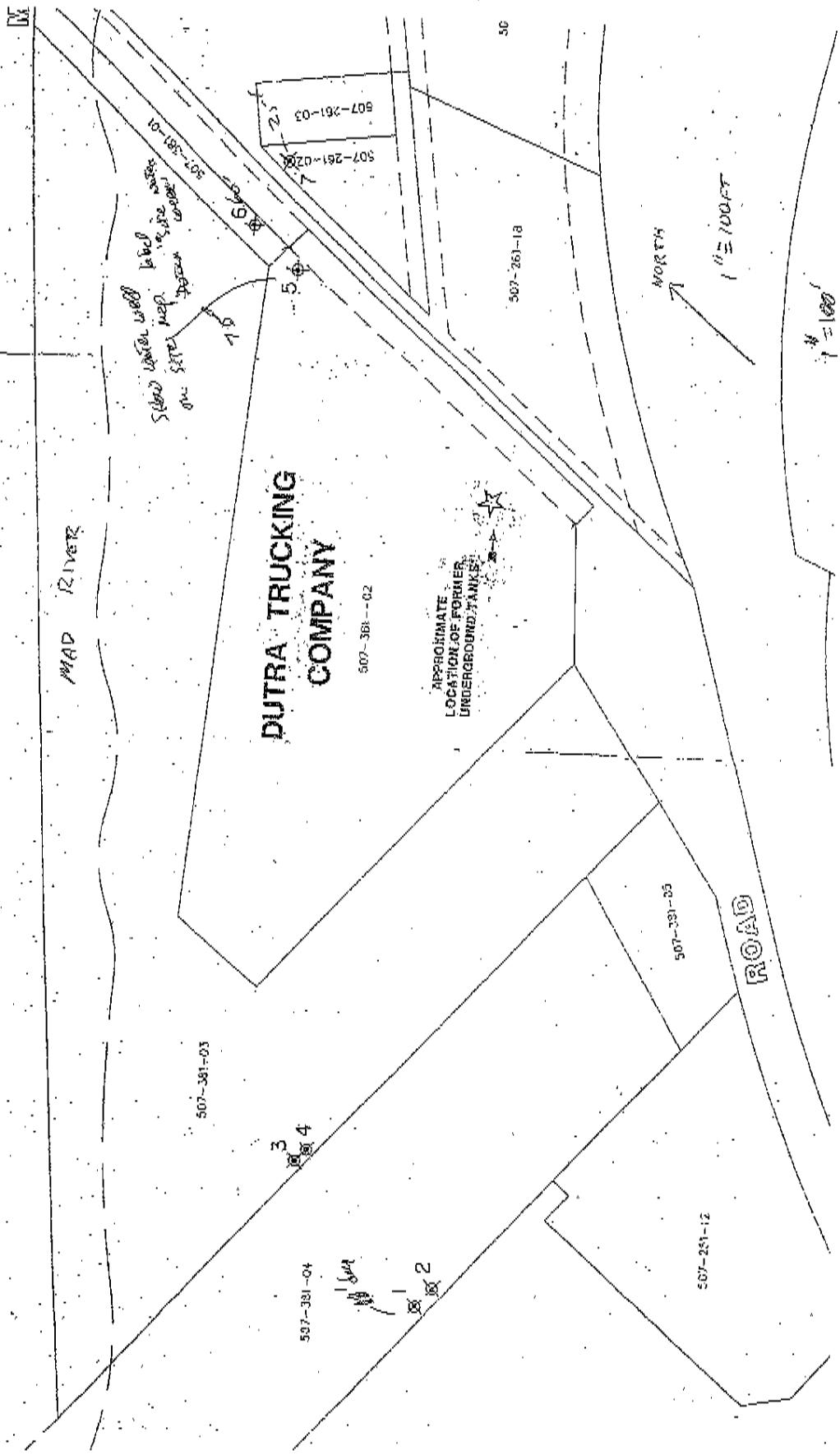
4' concrete case lid on well; well 20' deep

North Coast Redwood
5300 Boyd Road, Arcata, CA

#10

6" pvc case well, depth N/A

Ranch Supply Company
5307 Boyd Road, Arcata, CA



EXPLORATION HOLE LOG

PROJ. NAME: Dutra Property

METHOD OF DRILL: Hollow Stem Auger

SAMPLER: Split Spoon

BORING DIAMETER: 6" X

DRILLING CO: Clear Heart

CS7 LIC. # 154184

Portable Drill # DR 10K

PROJECT NO. 90139701

LOCATION: Arcata

LOGGED BY: Guz

DATE STARTED: 11-20-03

DATE COMPLETED: 11-20-03

TOTAL DEPTH OF HOLE: 36.5 ft.

Sheet
of

NW - F

HOLE #

TIME:

TIME:

SOIL DESCRIPTION

DESCRIPTION & REMARKS	COLOR	MOIST.	CONSIST.	SOIL TYPE	DEPTH	JARS	SACKS	SAMPLES		
								NO.	SPLIT SPOON	SPREAD SPOON
0' - 10' - no odor	dark brown	very cohesive moderately plastic	slightly cohesive, soft	ML	1			1	G	P
10' - 20'	dark brown	very cohesive moderately plastic	slightly cohesive, soft	ML	2			2	B	
20' - 30'	dark brown	very cohesive moderately plastic	slightly cohesive, soft	ML	3			3	B	
30' - 36.5'	dark brown	very cohesive moderately plastic	slightly cohesive, soft	ML	4			4		
36.5'					5			5		
36.5' - 38'					6			6		
38'					7			7		
38' - 40'					8			8		
40'					9			9		
40' - 41'					10			10		
41'					11			11		
41' - 42'					12			12		
42'					13			13		
42' - 43'					14			14		
43'					15			15		
43' - 44'					16			16		
44'					17			17		
44' - 45'					18			18		
45'					19			19		
45' - 46'					20			20		
46'					21			21		
46' - 47'					22			22		
47'					23			23		
47' - 48'					24			24		
48'					25			25		
48' - 49'					26			26		
49'					27			27		

DEPTL TO

WATER

Remaining

EXPLORATION HOLE LOG

PROJ. NAME: Dutra Property

METHOD OF DRILL: Hollow Stem Auger

SAMPLER: Split Spoon

BORING DIAMETER: 8-1/2"

DRILLING CO: Clear Heavy

CS7 LIC. #: 154184

DRILL #: DR10X

PROJECT NO: 90129701

LOCATION: Area A

LOGGED BY: G.W.

MW - 2

DATE STARTED: 11-20-03

HOLE #

DATE COMPLETED: 11-20-03

TIME:

TOTAL DEPTH OF HOLE: 81.5 FT.

TIME:

SOIL DESCRIPTION

DESCRIPTION & REMARKS	COLOR	MOIST.	CONSIST.	SOIL TYPE	DEPTH	JARS	SACKS	SAMPLES		BLOWS/ FOOT
								NO.	SPLIT SPOON SERIES	
12'05 - no odor	light brown 1-3ft gravel possible till	moist	very cohesive moderate plasticity	clayey silt	0'-4'	1	1	1	1	3-6
12'15 - no odor	dark brown wet	very wet	moderate plasticity	clayey silt	4'-10'	1	1	1	1	3-4
12'16 - no odor	dark brown wet	very wet	moderate plasticity	clayey silt	10'-15'	1	1	1	1	3-4
12'26 - no odor	dark brown wet	very wet	moderate plasticity	clayey silt	15'-20'	1	1	1	1	4-5

EXPLORATION HOLE LOG

PROJ. NAME: Dutra Property

METHOD OF DRILL: Hollow Stem Auger

PROJECT NO. 90139701

SAMPLER: SPFT SPOON DD: ID:

LOCATION: ATIC

BORING DIAMETER: 8-1/2"

LOGGED BY: B.Z.

MW-3
HOLE #

DRILLING CO: Clear Heart

DATE STARTED: 11-21-03

TIME:

DET LIC. #: 15H184

DATE COMPLETED: 11-21-03

TIME:

Drill # DRI04

TOTAL DEPTH OF HOLE: 16.5 FT.

SOIL DESCRIPTION

DESCRIPTION & REMARKS	COLOR	MOIST.	CONSIST.	SOIL TYPE	DEPTH	JARS	SACKS	SAMPLES		BLOWS/ FOOT
						NO.	SPFT	SPOON	SERIES	
09:18 - odor - solvent?	black asphalt fill material (GW) ext. from 1-7ft				1					
09:18 - odor - solvent?	Very dark brown moderate cohesion fine-grained Sand-silt Material with silt-like material	moist	sandy loose gravel	GW	2					
09:18 - odor - solvent	7-10 ft. - dark grey	no free water	slight cohesive, no free water	Silt	3					
09:18 - odor - solvent			granular Sand, Well graded material	Silt	4					
09:18 - odor	14 ft - appears to be black soil, formation from 1ft - above known w/ red mottling		clayey Silt	PSL	5					
					6					
					7					
					8					
					9					
					10					
					11					
					12					
					13					
					14					
					15					
					16					
					17					
					18					
					19					
					20					
Bottom of test gauze appears to be ~1/4 ft BGS, mottled red flakes 15-16.5. back to 12.5										

SATURATION HOLE LOG

PROJ. NAME: Dutra Property

METHOD OF DRILL: Hollow Stem Auger

SAMPLER: Split Spoon DD: ID:

BORING DIAMETER: 6-1/4"

DRILLING CO.: Clegg Hdr.

CS7 LIC. #: 154184

DRILL #: DRSK

PROJECT NO. 90199701

LOCATION: A-City

LOGGED BY: G.S.

DATE STARTED: 11-21-03

DATE COMPLETED: 11-21-03

TOTAL DEPTH OF HOLE:

Sheet 1

MW - 4

HOLE #

TIME:

TIME:

SOIL DESCRIPTION

DESCRIPTION & REMARKS	COLOR	MOIST.	CONSIST.	SOIL TYPE	DEPTH	JARS	SACKS	SAMPLES		
								NO.	SPLIT SPOON	SERIES
11:04 - no odor	1 ft - asphalt appears to be natural soil below asphalt				1					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	very cohesive so free water	clayey G.H.	M.L.	2					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	3					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	4					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	5					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	6					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	7					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	8					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	9					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	10					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	11					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	12					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	13					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	14					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	15					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	16					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	17					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	18					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	19					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	20					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	21					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	22					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	23					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	24					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	25					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	26					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	27					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	28					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	29					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	30					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	31					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	32					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	33					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	34					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	35					
11:04 - no odor	brown w/ gray mottling at 6.5 ft.	moist, gray mottling cohesive	clayey G.H. very fine grains	M.L.	36					

gravel
Sand
Soil

EXPLORATION HOLE LOG

PROJ. NAME: Dutro Property

METHOD OF DRILL: Hand Stem Auger

SAMPLER: SPLIT SPOON

BORING DIAMETER: 6-1/2"

DRILLING CO: Clegg Inc.

C57 LIC. # 154184

Drill # DRAK

PROJECT NO: 93139761

LOCATION: Acre

LOGGED BY: G42

DATE STARTED: 11-20-03

DATE COMPLETED: 11-20-03

TOTAL DEPTH OF HOLE: 26.5 FT.

SPREAD
ft

MW-S

HOLE#

TIME:

TIME:

SOIL DESCRIPTION

DESCRIPTION & REMARKS	COLOR	MOIST.	CONSIST.	SOIL TYPE	DEPTH	JARS	SACKS	SAMPLES		
								SOIL TYPE	SPLIT SPOON	SERIES
15:31 - no odor	dark brown w/ grayish red mottling 1-3 ft.	very moist	clayey silt	ML	1	-	-	CLAYEY SILT	C	3.5
15:32 - no odor	dark brown w/ grayish red mottling 1-3 ft.	very moist	clayey silt	ML	2	-	-	CLAYEY SILT	C	3.4
15:33 - no odor	dark brown w/ grayish red mottling 1-3 ft.	wet	very plastic moderate plasticity	CLAYEY SILT	3	-	-	CLAYEY SILT	C	4.5
15:46 - no odor	light brown	moderate	very fine cohesive non-plastic	SM	4	-	-	SM	4.1	4.1
600 - no odor	light brown	moderate	very fine cohesive, non-plastic	SC	5	-	-	SC	6.5	6.5
					6	-	-			
					7	-	-			
					8	-	-			
					9	-	-			
					10	-	-			
					11	-	-			
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					26	-	-			